BENGUET ELECTRIC COOPERATIVE
COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF OCTOBER 2025
Based on September 2025 Generation Costs

GENERATION RATE- MAIN

SOURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (September 2025) Php/kWh
A. NPC PSALM Kayapa	0.04%	19,740.00	86,644.78	-	86,644.78	4.3893
B. GNPD	0.00%	-			-	-
C. TLI	50.84%	27,142,988.97	121,509,670.02	(582,665.30)	120,927,004.73	4.4552
D. WESM	49.12%	26,225,460.00	70,361,712.31	-	70,361,712.31	2.6830
E. Net Metering	0.01%	5,750.19	24,280.18	-	24,280.18	4.2225
Total	100.00%	53,393,939.16	191,982,307.29	(582,665.30)	191,399,642.00	3.5847
Generation Rate Adjustments						
Pilferage Recovery				-	-	-
GOUR						-
Generation Charge per kWh		53,393,939.16	191,982,307.29	(582,665.30)	191,399,642.00	**3.5847**
					billing month	Oct 2025

GENERATION RATE- LUELCO

SOURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (September 2025) Php/kWh
A. LUELCO (Sale for Resale)*	100%	3,666.70	16,004.41	-	16,004.41	4.3648
Total		3,666.70			billing month	Oct 2025

The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

*** kWh purchased is based on actual kwh purchases*

**** WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)*

*****Other Cost Adjustments is net of 50% PPD*